

Crude oil: geopolitical risks are intensifying

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Executive summary

Our positive outlook on crude oil prices is explained by geopolitical risks and tight markets during summer. However, downside risks intensified due to strong U.S. output growth.

Fundamentals:

- ☐ The market is now expected to record a small **deficit this year** and to be in small **surplus in 2020**.
- The most bullish factors are again **geopolitical risks** in the Middle East and in Venezuela.
- Longer term, prices should increase to boost investments in conventional capacity.

Macro and financial drivers:

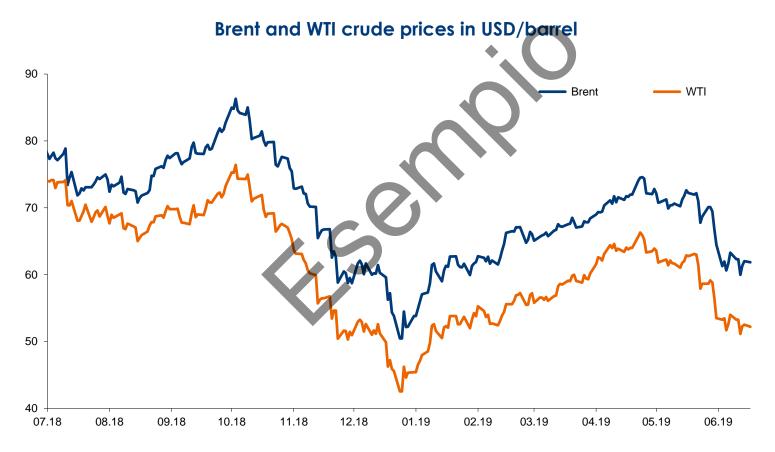
- Market sentiment and risk on/risk off swings are the main drivers.
- Deterioration of the economic cycle due to **trade limitations** and **weak macroeconomic data**. Several agencies are revising downwards their forecasts about global economic growth.
- However, the macroeconomic environment remains supportive and characterized by adequate global growth and by fiscal and monetary policies ranging from expansionary to neutral in all areas. In China, Authorities are taking steps to support growth.

Agenda

- 1 Where are we now
- 2 What to expect: fundamentals
- What to expect: geopolitics
- 4 What to expect: macroeconomic environment
- 5 Our forecasts

A negative market sentiment

Despite **heightened geopolitical risks**, downward pressures prevail, driven by **growing macroeconomic concerns**, a serious **deterioration in U.S.-China trade relationship**.



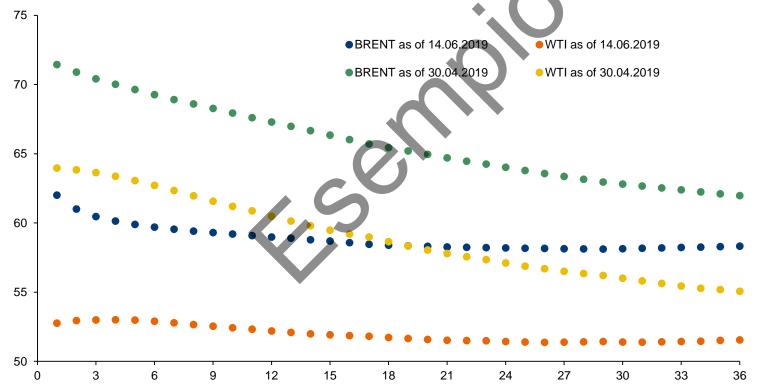
Source: Intesa Sanpaolo on Bloomberg data



Forward curves again sending mixed signals

Again, crude forward curves are telling two different stories. The **Brent** structure remains in **backwardation**, supported by supply disruptions and the threat of escalation in geopolitical tensions. The **WTI** structure remains in **contango** amid high U.S. crude and products' stocks.



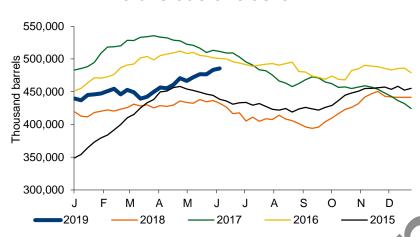


Source: Intesa Sanpaolo on Bloomberg data

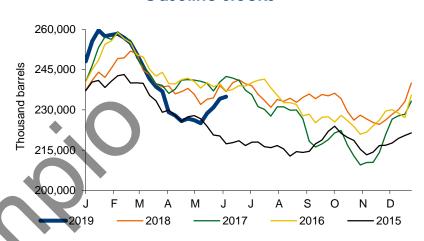


U.S. commercial inventories

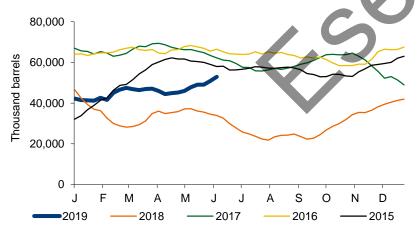
Total crude oil stocks



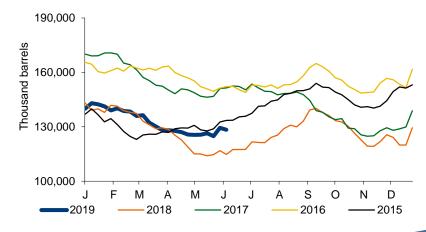
Gasoline stocks



Crude oil stocks at Cushing



Distillate stocks



Source: Intesa Sanpaolo on U.S. Department of Energy (DoE) data



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Stronger fundamentals thanks to exogenous events

Supply and demand fundamentals tightened over the past months thanks to OPEC+ cuts and exogenous events fueling supply disruptions.

U.S. Energy Information Administration (EIA), estimated global market balance in mb/d



Source: Intesa Sanpaolo on EIA data



A small surplus in 2020

Now, the market is expected to record a **deficit in 2019** (-0.3 mb/d, unchanged from May, vs. a forecast of a 0.4 mb/d surplus formulated four months ago), but to revert into a small surplus in 2020 (+0.3 mb/d, up from +0.1 mb/d in May, but lower than the 0.6 mb/d surplus expected in February).

U.S. Energy Information Administration forecasts, in mb/d

US EIA, STEO JUNE 2019	World Demand	Non-OPEC Supply	US Supply	OPEC LNG Supply	OPEC Crude Supply	Call on OPEC crude*	Market balance**
2018	99.9	63.4	11.0	5.3	32.0	31.2	0.7
2019	101.1	65.5	12.3	5.2	30.2	30.4	-0.3
y/y change	1.2	2.2	1.4	-0.2	-1.8	-0.8	
2020	102.6	68.1	13.3	5.0	29.7	29.5	0.3
y/y change	1.4	2.6	0.9	-0.2	-0.4	-1.0	

Source: Intesa SanPaolo on data from the US Energy Information Administration (EIA), Short-Term Energy Outlook June 2019.

^{** &}quot;Market balance = OPEC crude supply - Call on OPEC crude"



^{* &}quot;Call on OPEC crude = World Consumption - Non OPEC Supply - OPEC LNG supply"

Still, non-OPEC supply grows more than demand

Estimates from OPEC, IEA e EIA for the year 2019								
Estimates in June 2019,	LNG OPEC	"Call on						
in milion barrels per day	Demand	Supply	Supply	OPEC Crude"				
OPEC	99.9	64.5	4.8	30.5				
vs. 2018	1.1	2.1	0.1	-1.1				
IEA	100.3	64.6	5.6	30.2				
vs. 2018	1.2	1.9	0.1	-0.7				
EIA	101.1	65.5	5.2	30.4				
vs. 2018	1.2	2.2	-0.2	-0.8				

Estimates from OPEC, IEA e EIA for the year 2020								
Estimates in June 2019, Total Non-OPEC LNG OPEC "Call or								
in milion barrels per day	Demand	Supply	Supply	OPEC Crude "				
OPEC								
vs. 2018								
IEA	101.7	66.8	5.6	29.3				
vs. 2018	1.4	1.9	0.0	-0.9				
EIA	102.6	68.1	5.0	29.5				
vs. 2018	1.4	2.6	-0.2	-1.0				

Source: Intesa Sanpaolo on OPEC, U.S. Energy Information Administration (EIA), International Energy Agency (IEA) data. June 2019 dataset



OECD stocks below their 5y average

OECD crude and oil products' stocks are expected to grow, but remain **below their 5-years average** over the next quarters.

OECD commercial stocks in mb vs. their 5-years average, Brent price (right hand scale)



Source: Intesa Sanpaolo on Bloomberg data, U.S. EIA forecasts



Global spare capacity set to decline

The EIA estimates that global spare capacity reached a local peak in 2Q19 due to several sources of supply disruption.

EIA estimates of global surplus capacity in mb/d

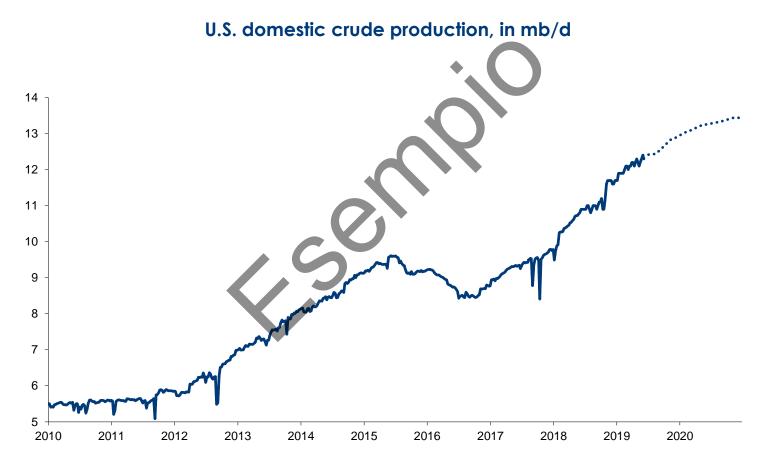


Source: Intesa Sanpaolo on U.S. EIA data



U.S. supply: stellar growth

Over the next 18 months, the U.S. output is expected to grow by 1 mb/d. It is on track to surpass the 13 mb/d threshold in 1Q20.



Source: Intesa Sanpaolo on Bloomberg data, U.S. EIA forecasts

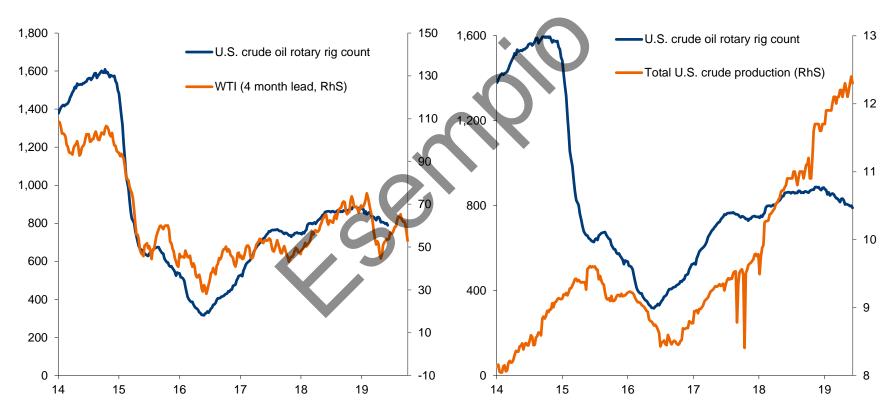


Oil rig count probably close to the bottom

Oil rig count declined over the past quarters. We think it is close to the bottom and should remain stable over the next months.

U.S. crude oil rig count and WTI crude price

U.S. crude oil rig count and U.S. crude output



Source: Intesa Sanpaolo on Bloomberg, Baker Hughes data

Source: Intesa Sanpaolo on Bloomberg, U.S. EIA data



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Several geopolitical risks: Venezuela

Venezuela: a regime change? Things have to get worse before they can get better. A pacific regime shift needs the support of the army and also needs the international acceptance from historical allies. Our hypotheses:
A regime change will not likely take place this year and we deem unlikely it could happen in 2020.
We think China will continue to support the Maduro administration a long as the relationships with the U.S. do not improve . In our opinion, only if China obtains big and significant concessions from the U.S. and credible pledges to repay its loans, it could abandon its strategic partnership with Venezuela.
Russia gains from its support to the Maduro administration, at least through an higher risk premium incorporated in oil prices and a tighter global market. Over the next months, Russian foreign policy could become even more confrontational to shield its economy from U.S. sanctions or tariffs and support Iran.
Venezuelan crude output is therefore expected to remain below its historical average over the next years.

Several geopolitical risks: U.S.-China tensions

	a tensions escalated: more trade limitations were implemented suspended.
gl	SChina antagonism is set to remain a structural feature in the new obal equilibria despite all the possible (but, in our opinion, unlikely) edges to cooperate.
th pl a	ow, no developments are on the table up to the G20 meeting at le end of June. Moreover, the several retaliation measures now in lace will not be removed easily. Therefore, we think that it will take very long time before restoring the positive mood that drove the Q19 commodity rally.
aı	ther issues (political developments in North Korea and Venezuela) re set to remain frozen as long as trade talks do not progress in a leaningful way.

Several geopolitical risks: Iran and the OPEC future

Heightened tensions in the Middle East: several sabotage attacks were reported near the Strait of Hormuz and Yemen's Houthi rebels are more actively targeting Saudi infrastructures.
In our opinion, the strength of the U.SSaudi relationship and the recent escalation of tensions with Iran are extremely dangerous. Such unusual level of political tensions could force actors to deviate from the preferred paths and lead to undesired consequences.
We see a serious risk of Iran abandoning the nuclear deal and irremediably compromising its relationships with western countries.
If tensions between Saudi Arabia and Iran do not ease, OPEC unity wi break, and OPEC would become largely irrelevant.
Apparently, the first cracks in OPEC+ are also emerging as Russia do not profit from the current cuts and is pushing to abandon the deal. On the contrary, Saudi wish to roll over the output limitations at least up the end of the year.

Saudi Arabia favoured by exogenous events

Few months ago, **Saudi Arabia was ready to accept a bigger burden** to maintain satisfactory levels of compliance, **but it is no longer necessary** thanks to other countries' lower output.

Cumulative OPEC output and Saudi output (right hand scale) in mb/d

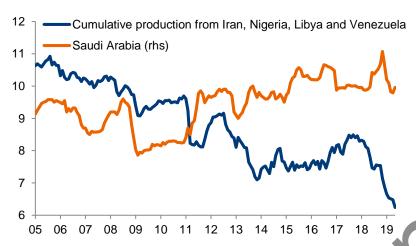


Source: Intesa Sanpaolo on Bloomberg data, U.S. EIA forecasts

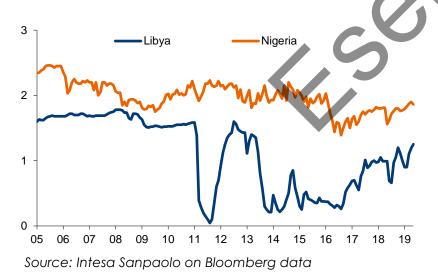


Lower output in Iran and Venezuela

Output in selected OPEC countries in mb/d





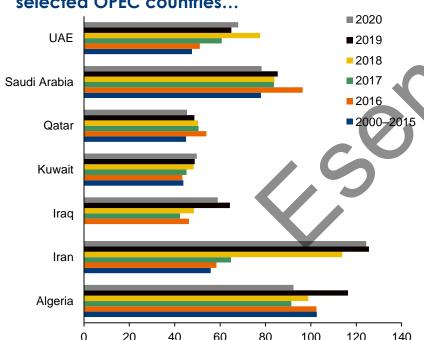




Still, Saudi Arabia needs a tight market

A stable and relatively high crude price is necessary to finance spending and attract capitals. Saudi Arabia needs both foreign investments to diversify its economy and finance its 2030 goals and U.S. support to strengthen its regional hegemony against Iran. The fiscal breakeven oil price for Saudi Arabia has been revised upwards to 85 USD in 2019 and 78 USD in 2020.





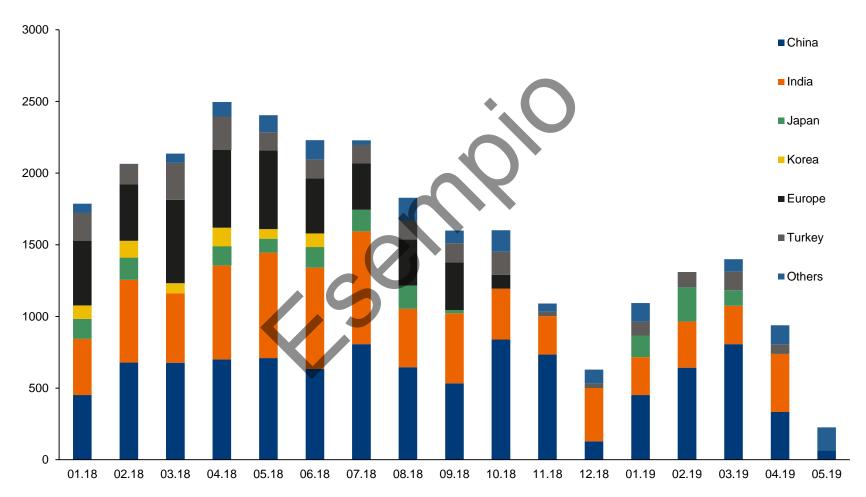
.and for MENA producers

	T					
()		Projections				
14	2000–2015	2016	2017	2018	2019	2020
Algeria	102.6	102.5	91.4	98.9	116.4	92.3
Bahrain	74.1	105.7	112.6	118.4	94.9	93.0
Iran	55.9	58.4	64.8	113.8	125.6	124.4
Iraq		46.3	42.3	48.5	64.3	59.0
Kuwait	43.8	43.4	45.2	48.3	48.8	49.7
Libya	70.4	244.5	102.8	77.9	71.3	79.0
Oman	62.4	101.1	91.1	101.1	97.0	85.9
Qatar	45.0	54.0	50.5	50.3	48.7	45.4
Saudi Arabia	78.0	96.4	83.7	83.9	85.4	78.3
United Arab Emirates	47.6	51.1	60.7	77.7	65.0	68.0
Yemen	197.1	364.0	125.0			

Source: Intesa Sanpaolo on IMF Regional Economic Outlook Middle East and Central Asia, April 2019

Iran: U.S. waivers came to an end

Iranian crude exports to selected countries



Source: Intesa Sanpaolo on Bloomberg data, thousand barrels per day

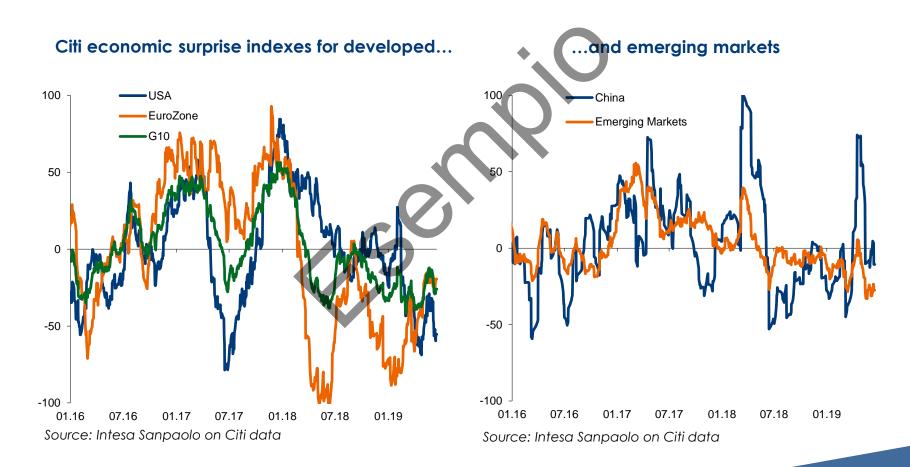


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Optimism is fading away

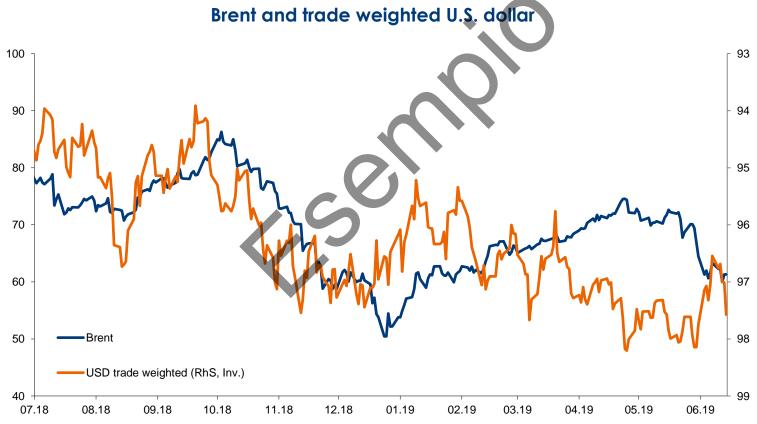
In most areas, macroeconomic surprises remain negative. In China, some data surpassed expectations but still indicated a slowdown.





Correlation with the U.S. dollar

The negative correlation between crude oil and the U.S. dollar could resume strength. Between late January and late April, the geopolitical risk premium shielded crude prices from negative pressures related to a stronger than expected U.S. dollar and a fragile macroeconomic environment.



Source: Intesa Sanpaolo on Bloomberg data



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Our baseline scenario

In our baseline scenario, crude prices are expected to trade in a relatively wide range over the next months: we expect **more volatility** and **frequent price swings** driven by market sentiment.

- Overall, appetite for risk is deeply influenced by expectations about future developments on the U.S.-China tensions.
- If market participants focus on stubbornly high level of global stocks and concerns that the ongoing U.S.-China trade war will negatively affect global commodity demand, downward pressures will prevail.
- If market participants focus on **current supply disruptions** and **geopolitical risks**, upward pressures will prevail. However, the upside potential on crude prices is limited by high global stocks and by the fact that non-OPEC output growth is overperforming global demand growth.

Our price forecasts

	ICE BRENT	3Q19	4Q19	2019	2020	2021	2022
17/06/2019	ISP forecasts	67.0	70.0	67.2	70.0	70.0	68.0
17/06/2019	BBG Median	70.0	70.0	67.8	68.0	67.0	68.0
18/06/2019	Forward	59.6	58.9	62.4	58.3	57.8	58.1

	NYMEX WTI	3Q19	4Q19	2019	2020	2021	2022
17/06/2019	ISP forecasts	58.0	62.0	58.4	64.0	66.0	64.0
17/06/2019	BBG Median	62.0	62.3	61.0	61.6	62.9	63.8
18/06/2019	Forward	58.9	52.2	55.3	51.7	51.1	51.4

Source: Intesa Sanpaolo forecasts and Bloomberg data





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Forecasts in the Energy Sector

Comments on the Energy Sector are prepared based on macroeconomic and market news and data available via information providers such as Bloomberg and Thomson Reuters-Datastream. Unless otherwise stated, consensus estimates come from the leading international energy Agencies, primarily the IEA (International Energy Agency – which deals with this sector on a global scale), the EIA (Energy Information Administration – an institute that deals specifically with the US energy sector) and OPEC. Forecasts are prepared by the Intesa Sanpaolo Research Department, using dedicated models.

Forecasts in the Metals Sector

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Unless otherwise specified consensus estimates on precious metals come mainly from GFMS, the long-established forecasting agency based in London. The forecasts cover gold, silver, platinum and palladium. Forecasts are prepared by the Intesa Sanpaolo Research Department, using dedicated models.

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